

HOMETECHNOLOGY NEWS

4,100 Feet Underground, Scientists Test a Unique Geothermal Energy System

By MARY ANN SHOWALTER, PACIFIC NORTHWEST NATIONAL LABORATORY MAY 12, 2022



Team collaborates on assembling and testing “rock star” system 4,100 feet underground

A team of scientists has assembled a first-of-its-kind system to help them understand how to harness energy from deep below ground.

The Stimulation and Flow System is the newest “rock star” from Pacific Northwest National Laboratory (PNNL) and its partners, designed to investigate how water travels underground through extremely hot rock and subsequently transmits heat to the surface.

The new system is part of the Enhanced Geothermal Systems—or EGS—Collab, a project involving several national laboratories, universities, and industrial partners working to improve geothermal technologies.



A team led by Pacific Northwest National Laboratory has assembled a first-of-its-kind system to help them understand how to harness energy from deep below ground.

Credit: Chris Strickland | Pacific Northwest National Laboratory

Several components, one unique system

The mine, which was once considered the biggest and deepest gold mine in North America, is currently utilized for a variety of scientific purposes. One project is looking into how geothermal energy may one day power 10 million homes.

The EGS Collab is using the underground facility as a test bed where water and other fluid mixtures will be pumped under high pressure into one of five boreholes—four-inch-wide “tunnels” drilled into the rock—and then pumped out of the other boreholes. The team is studying how the fluids not only break apart the rock between the boreholes, but also how they gain heat from the energy stored within the rock—energy that can eventually be pumped above ground to generate electricity.

To support the EGS Collab's effort, the team developed the system, made up of several instruments that are critical to their study.

“The uniqueness of this system is that it rolls several components needed to glean important data for geothermal study into one system,” said Chris Strickland, the PNNL scientist who co-leads the EGS Collab's Simulation and Flow team. “This doesn't exist anywhere else.”



The unique stimulation and flow system measures 7 feet wide, 7 feet tall, and 30 feet long.

Credit: Chris Strickland | Pacific Northwest National Laboratory

Those components include two injection pumps that can each inject fluids into the rock at high pressures. One pump can be used for very precise flow and pressure control, while the other can be operated when high flow rates are needed.

A fluid chiller creates cold water so the team can study how water temperatures affect the thermal properties of the rock. A reverse osmosis system allows the team to glean data about the water's flow path by changing the salinity—or saltiness—of the injected fluid.

The system also includes a set of five “packers” that are inserted into the boreholes. The packers are equipped with sensors that provide temperature and pressure measurements. Pressurized bladders on the packers, along with control pumps, seal the boreholes and prevent leakage out of the intended borehole section.

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The level of precise control and integration is a unique aspect of the system, providing quality data needed to advance scientific understanding.

“The best part is that the system is autonomous, meaning we can operate it and gather data above ground using a laptop or phone at home,” said Strickland. “That way we don't spend as much time underground.”

Going deep, in pieces

“We first assembled and tested the system in an above-ground lab to make sure everything worked,” said Strickland. “Then we took it apart, traveled a mile underground with 4-foot by 4-foot pieces, took them to our underground site in a rail car, reassembled the system, and tested it again.”

The complete system, which measures 7 feet tall by 7 feet wide and 30 feet long, took three weeks to build underground. The system was constructed and tested by PNNL and EGS Collab partners from Sandia National Laboratories, Idaho National Laboratory, and Lawrence Berkeley National Laboratory.

Strickland added, “One might think that working in a 7-foot tunnel a mile underground would be uncomfortable. However, air is continuously pumped in from the surface to keep the tunnels a constant 70 degrees and provide fresh breathing air. Working days are long, beginning at 6:30 a.m. and ending at 6:30 p.m., with only limited opportunities to travel back up to the surface.”

The EGS Collab’s infrastructure and research is supported by the Department of Energy’s Geothermal Technologies Office. The system will provide data for many months, if not years. This project’s findings will aid in the development of new geothermal energy technologies for industry.

“Individually, the components bring in good, useful data,” said Strickland. “Together as one system, the EGS Collab will receive the most comprehensive data to help bring forward a geothermal energy future.”

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[\[Return to head of page\]](#)

